









Artificial intelligence and the electrical energy system

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OF APPLIED SCIENCES

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Current bottlenecks in the energy transition at Alliander

Radboud University

Roel Bouman

District Heat System Optimization Roland Geurts

CONNECTR energy innovation

Moderator Erik Folgering

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ARTIFICIAL INTELLIGENCE AND THE ELECTRICAL ENERGY SYSTEM





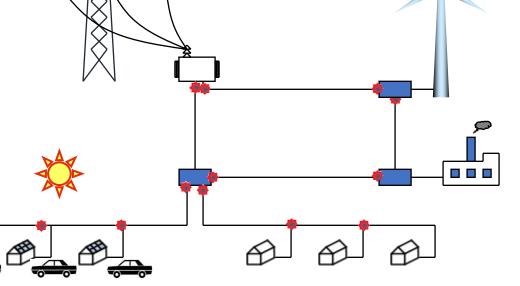
TRANSFORMATION OF THE GRID

PRESENT

- Bidirectional power flow
- Fluctuating generation of energy (solar/wind), supply-driven
- Large-scale construction of new renewable generation and transmission capacity
- Focus on efficiency and acceptance
- North-West European market; market coupling

PAST

- Unidirectional power flow
- Stable, predictable (price-driven)
 generation of energy, demand-driven
- Maintenance and (limited) replacement
- Focus on technology
- Local markets, separate price zones.

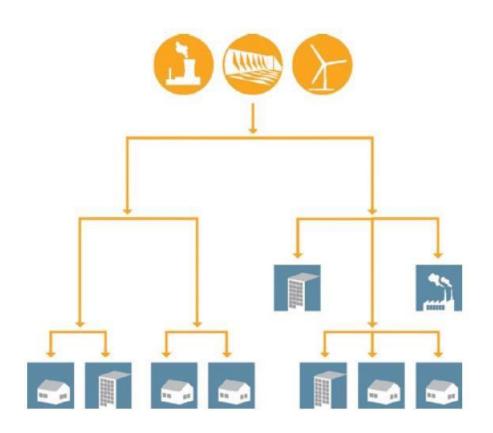


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FROM GRID TO NETWORK

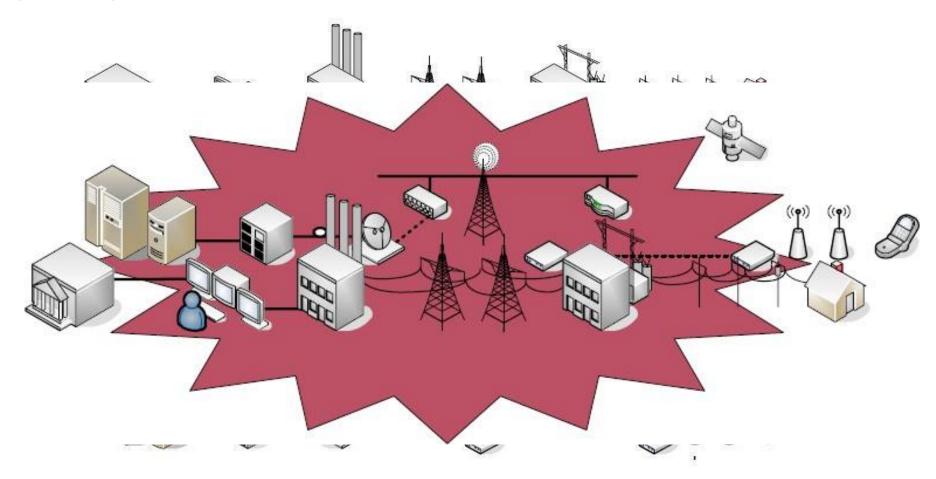
Today's hierarchial power system

Fully realized smart grid





Integrating Two Infrastructures

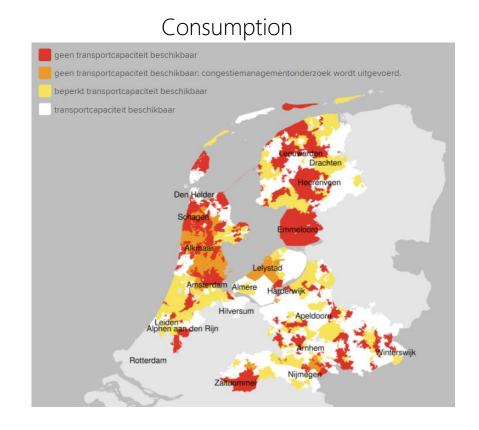


CURRENT BOTTLENECKS IN THE ENERGY TRANSITION AT ALLIANDER

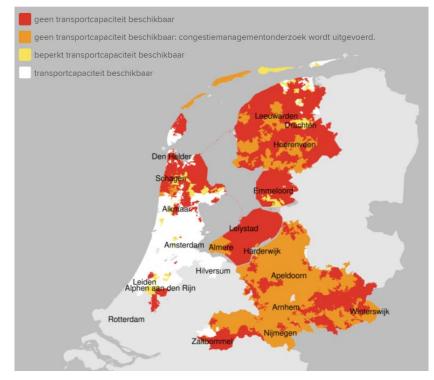
Roel Bouman MSc,

PhD student @Radboud University, Data Science dept.

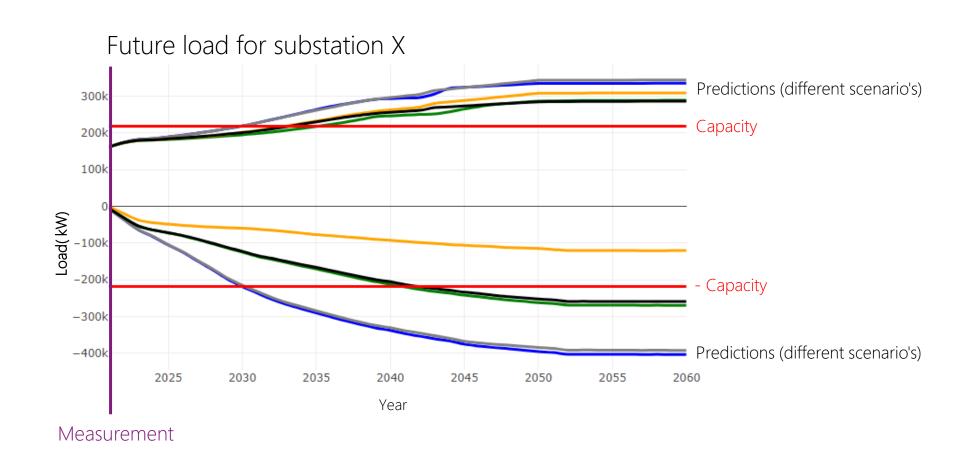
CURRENT BOTTLENECKS IN THE ENERGY TRANSITION AT ALLIANDER



Production

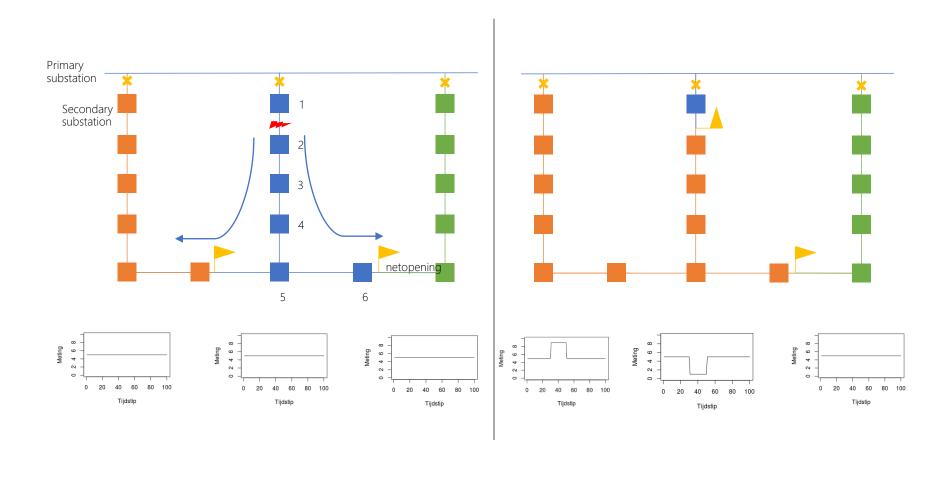


MEASUREMENTS OF MAX/MIN LOAD ARE BASIS FOR PREDICTIONS

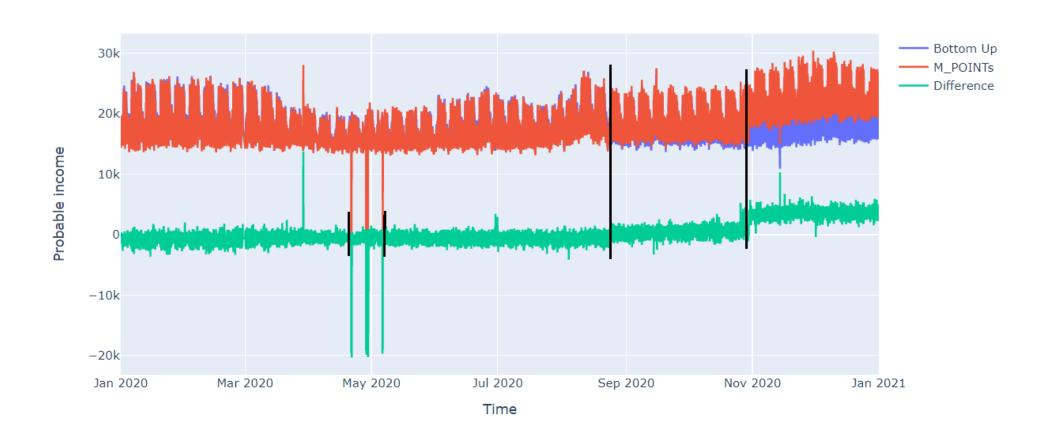


MEASUREMENTS ARE AFFECTED BY SWITCHING EVENTS

Besides that, there are measurement and communication errors



BINARY SEGMENTATION



SO HOW OUR THIS HOLD UP VS. THE EXPERTS?

Binseg and interval:

Evaluation	0-2h	2h-1d	1d-14d	14d-inf	Average
f10	0.165	0.425	0.677	0.665	0.483
Accuracy	0.966	0.966	0.965	0.960	0.964
Recall	0.937	0.662	0.756	0.674	0.757

Flags:

Evaluation	0-2h	2h-1d	1d-14d	14d-inf	Average
f10	0.280	0.349	0.264	0.020	0.228
Accuracy	0.995	0.995	0.993	0.976	0.990
Recall	0.464	0.374	0.266	0.020	0.281

INNOBOOT 2022

District Heat System Optimization

ARMAC B.V SVP Radboud University - Dept. Analytical Chemistry and Chemometrics

19-04-2022

Roland Geurts & Francisco Souza & Geert Postma

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https://www.airegio-project.eu



District heating company of Purmerend (SVP);









~25000 customers; 89 substations; Multiple heat sources; >10 years of data;

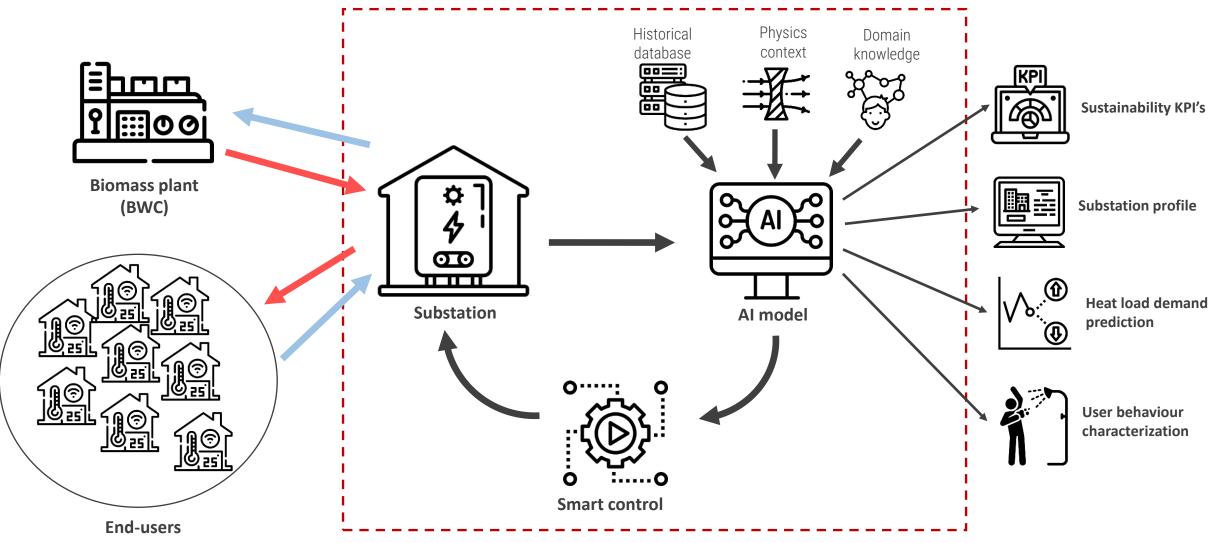
Al-based process control











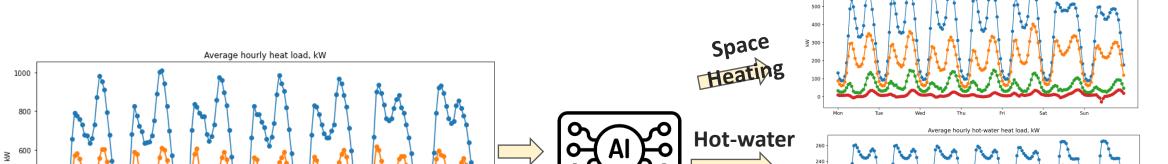
Al based substation profile











Average hourly hot-water heat load, kW

240 220 200 180 14

Average hourly space heat load, kW

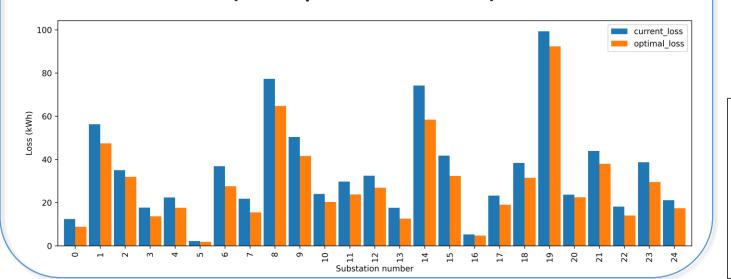
Average nourly fleat toss in transmission, kW 34 32 30 28 24 22 20 Mon Tile Wed Thu Fri Sat Sun —— December - February — March - April and October - November —— May and September —— June - August



AS-IS: 36kWh

TO-BE: 28kWh (27.5% potential decrease)

March - April and October - November



May and September

AS-IS: 104kWh loss

TO-BE: 84kWh loss

